Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	330,122			524,433	240,141	-16,230	12,419	1,052,063	13,984	0	105,608
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	136,714	-5,052	42,420	32,972	-8,511		9,264	29,214	33,731	126,334	57,461
Pentanes Plus	15,096	-5,052		191	24,899		-1,267	9,172	30,053	-2,824	7,020
Liquefied Petroleum Gases	121,618		42,420	32,781	-33,410		10,531	20,042	3,678	129,158	50,441
Ethane/Ethylene			_	94	-32,870		-48	_	-	18,239	4,258
Propane/Propylene	46,787		33,288	25,130	-6,745		4,114	_	502	93,844	27,254
Normal Butane/Butylene	15,027		8,480	4,672	2,133		6,270	6,240	3,176	14,626	16,668
Isobutane/Isobutylene	8,837		652	2,885	4,072		195	13,802	_	2,449	2,261
Other Liquids		258,852		1,472	-78,379	-56,614	-1,110	118,105	7,508	827	45,995
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		258,861		853	-175,655	173	-174	77,897	6,538	-30	6,931
Hydrogen				-	_	6,564		6,564	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	5	-	-	5	0	_
Renewable Fuels (including Fuel Ethanol)		258,861		195	-175,655	-6,170	-160	70,887	6,533	-30	6,904
Fuel Ethanol ⁶		244,406		_	-169,869	-1,515	-340	68,031	5,331	0	6,321
Renewable Fuels Except Fuel Ethanol		14,455		195	-5,786	-4,655	180	2,856	1,202	_	583
Other Hydrocarbons				658	_	-226	-14	446	-	0	27
Unfinished Oils				47	1,839		1,548	-520	_	858	13,702
Motor Gasoline Blend.Comp. (MGBC)		-9		572	95,437	-56,787	-2,468	40,711	970	0	25,362
Reformulated		_		_	17,969	-5,852	-608	12,723	_	0	5,232
Conventional		-9		572	77,468	-50,934	-1,860	27,988	969	0	20,130
Aviation Gasoline Blend. Comp				-	_		-16	17	-	-1	_
Finished Petroleum Products		291	1,220,808	8,688	51,666	62,050	-11,673		16,383	1,338,792	67,967
Finished Motor Gasoline		291	666,590	40	20,222	58,301	-4,214		1,045	748,613	20,104
Reformulated		_	108,173	_	_	5,045	_		6	113,212	_
Conventional		291	558,417	40	20,222	53,256	-4,214		1,039	635,401	20,104
Finished Aviation Gasoline			805	11	26		-24		_	866	147
Kerosene-Type Jet Fuel			71,865	_	5,531		-434		2,776	75,054	8,146
Kerosene			494	_	-100		-82		27	449	234
Distillate Fuel Oil			309,488	625	32,585	3,748	-5,428		1,946	349,928	27,940
15 ppm sulfur and under ⁷			305,307	567	46,198	3,748	-5,727		438	361,109	25,730
Greater than 15 ppm to 500 ppm sulfur ⁷			2,826	34	-13,613	_	75		978	-11,806	1,070
Greater than 500 ppm sulfur			1,355	24	_		224		530	625	1,140
Residual Fuel Oil ⁸			13,350	2,014	-7,345		80		1,750	6,189	1,527
Less than 0.31 percent sulfur			0	99	_		-42		NA	NA	174
0.31 to 1.00 percent sulfur			1,641	962	-		-33		NA	NA	173
Greater than 1.00 percent sulfur			11,709	953	-7,345		155		NA	NA	1,180
Petrochemical Feedstocks			12,844	1,012	-1,370		98		-	12,388	648
Naphtha for Petro. Feed. Use			9,389	602	-1,318		85		-	8,588	543
Other Oils for Petro. Feed. Use			3,455	410	-52		13		-	3,800	105
Special Naphthas			-243	390	213		-13		112	261	115
Lubricants			2,748	1,227	3,807		15		2,969	4,798	794
Waxes			484	11	_		31		389	75	56
Petroleum Coke			49,577	407	_		-72		3,343	46,713	921
Marketable			35,225	407	_		-72		3,343	32,361	921
Catalyst			14,352							14,352	
Asphalt and Road Oil			48,307	2,913	-1,903		-1,659		2,020	48,956	7,219
Still Gas			40,751							40,751	
Miscellaneous Products			3,748	38	_		29		6	3,751	116
Total	466,836	254,091	1,263,228	567,565	204,917	-10,794	8,900	1,199,382	71,606	1,465,954	277,031

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.